



# Anaerobic Chlorinated Hydrocarbon Remediation

HiSOC<sup>®</sup> Hydrogen  
inFusion System



# What is HiSOC<sup>®</sup>?

- Based on iSOC<sup>®</sup> Gas inFusion Technology
- Hydrogen gas is used to enhance anaerobic reducing conditions
- System powered by compressed gas in cylinder
- Mass transfer device delivers dissolved hydrogen to treatment zone
- No moving parts; Installs in 2" well or larger
- Measures 1.62" in diameter by 12.65" long

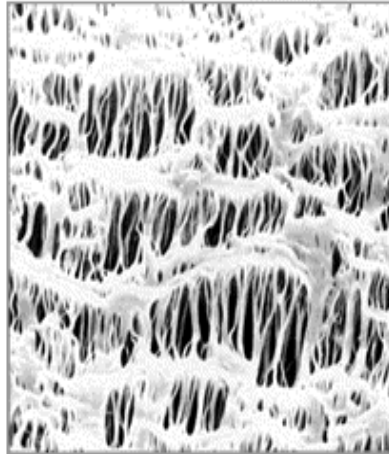




# How Does HiSOC<sup>®</sup> Work?



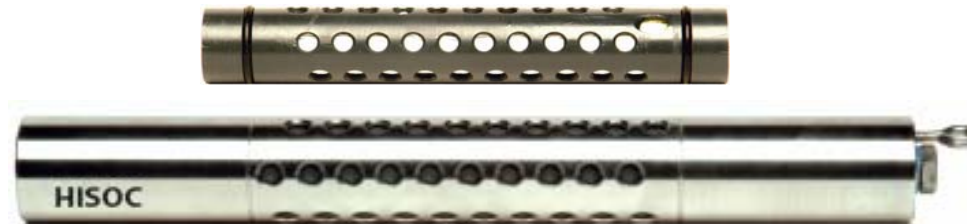
Cross Section 200  $\mu\text{m}$



Inner Surface 1  $\mu\text{m}$

- Over 700 Hollow fibers
- Creates large surface area for mass transfer  
**(7000 sq ft per cu ft)**
- 1-HiSOC<sup>®</sup> Delivers approx. 3.6 grams H<sub>2</sub> per day

## *Mass Transfer Device*



# Hydrogen Cylinder Life and Production Rate

<b>HiSOC Depth</b>	<b>15</b>	<b>ft</b>
<b>Number of of iSOCs</b>	<b>6</b>	
<b>Regulator Setting (psi)</b>	<b>50</b>	<b>psi</b>
	<b>Hydrogen Flow</b>	<b>28</b> standard cc/min
<b>Hydrogen Cylinder Volume (ft<sup>3</sup>)</b>	<b>Hydrogen (pounds)</b>	<b>Actual Cylinder Life for Y HiSOCs</b>
250	1.4	24
220	1.2	21
125	0.7	12
	<b>Max Dissolved Hydrogen @ Y depth (ppb)</b>	<b>2337</b>
	<b>Hydrogen Production Rate (Grams / Day)</b>	<b>21.600</b>
	(mg / Day)	21600
	(ug / Day)	21600000
*Caution: Pressure guages are often inaccurate after a period of use particularly at low pressures		
*Temperature variations can effect the pressure reading by as much as 15%		



# Why Use HiSOC<sup>®</sup>?

- Effective remediation in any lithology
- Eliminates need to inject organic substrates for production of H<sub>2</sub> by fermentation
- No excessive biomass produced that can foul the aquifer or treatment wells
- Minimizes secondary water quality issues



# Why Use HiSOC<sup>®</sup>?

- Can be used for source attenuation or dissolved plume treatment
- Small and simple with very low O&M
- Unlike oils, direct H<sub>2</sub> will not reduce pH in the aquifer and will not inhibit the growth or kill the dechlorinating microbes



# HiSOC<sup>®</sup> and Dissolved Hydrogen

- H<sub>2</sub> is quickly used by dechlorinating bacteria (no fermentation time)
- H<sub>2</sub> gas is very inexpensive
- H<sub>2</sub> does not leave any environmentally unfriendly residue
- Much more flexible system than other chlorinated solvent remediation techniques



# HiSOC<sup>®</sup> and Dissolved Hydrogen

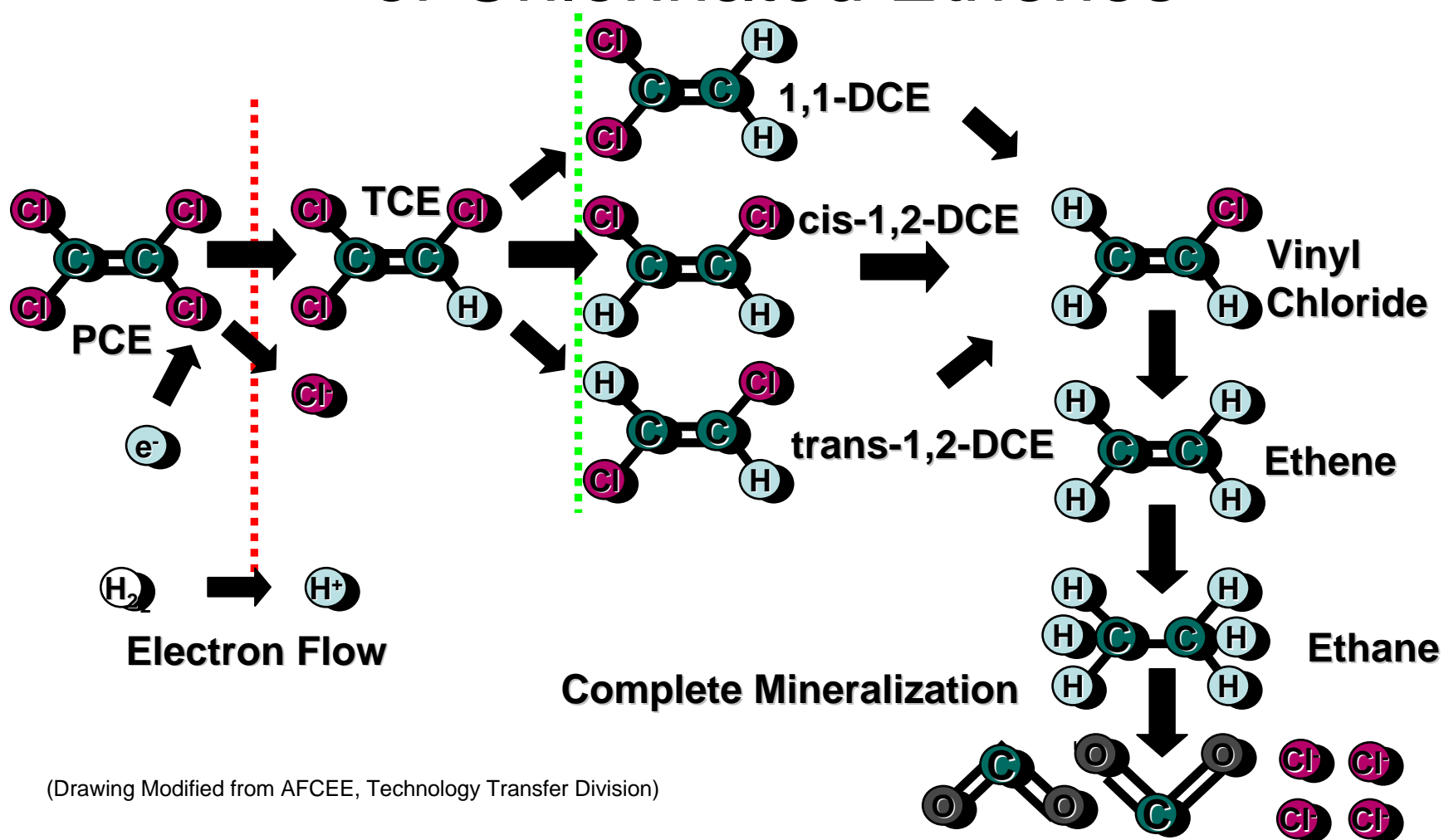
- When coupled with lactate, direct H<sub>2</sub> addition has been observed to significantly lower dissolved iron concentrations; reducing iron fouling issues
- H<sub>2</sub> addition with lactate significantly increases the rate of complete degradation of PCE AND TCE to ethene over lactate alone.
- Hydrogen is safe and utilized in many industrial processes



# H<sub>2</sub> Applications as an Electron Donor

- Reductive dechlorination of CAHs (PCE, TCE, DCE, VC etc)
- Denitrification of nitrate
- Perchlorate Degradation

# Anaerobic Reductive Dechlorination of Chlorinated Ethenes



(Drawing Modified from AFCEE, Technology Transfer Division)



# Typical HiSOC<sup>®</sup> Setup

- Engineered using National Fire Protection Association 50A Standards
- Place HiSOC<sup>®</sup> at bottom of treatment zone to maximize head pressure
- Screen treatment well over vertical thickness of contaminant plume
- Stainless steel tubing and fittings in conduit and Parflex hose in well



# Hydrogen is Safe

- $H_2$  is a flammable gas used in numerous industrial applications
- Store gas cylinders in well ventilated cage or open shelter
- $H_2$  is 18 times lighter than air and will dissipate, not collect
- Use stainless steel tubing, fittings and required OSHA signage
- Use  $H_2$  gas sensors in storage areas and well vaults



# **In-Situ Bioremediation of TCE-Contaminated Groundwater using Hydrogen Gas inFusion**

Seymour-Johnson Air Force Base

Goldsboro, NC

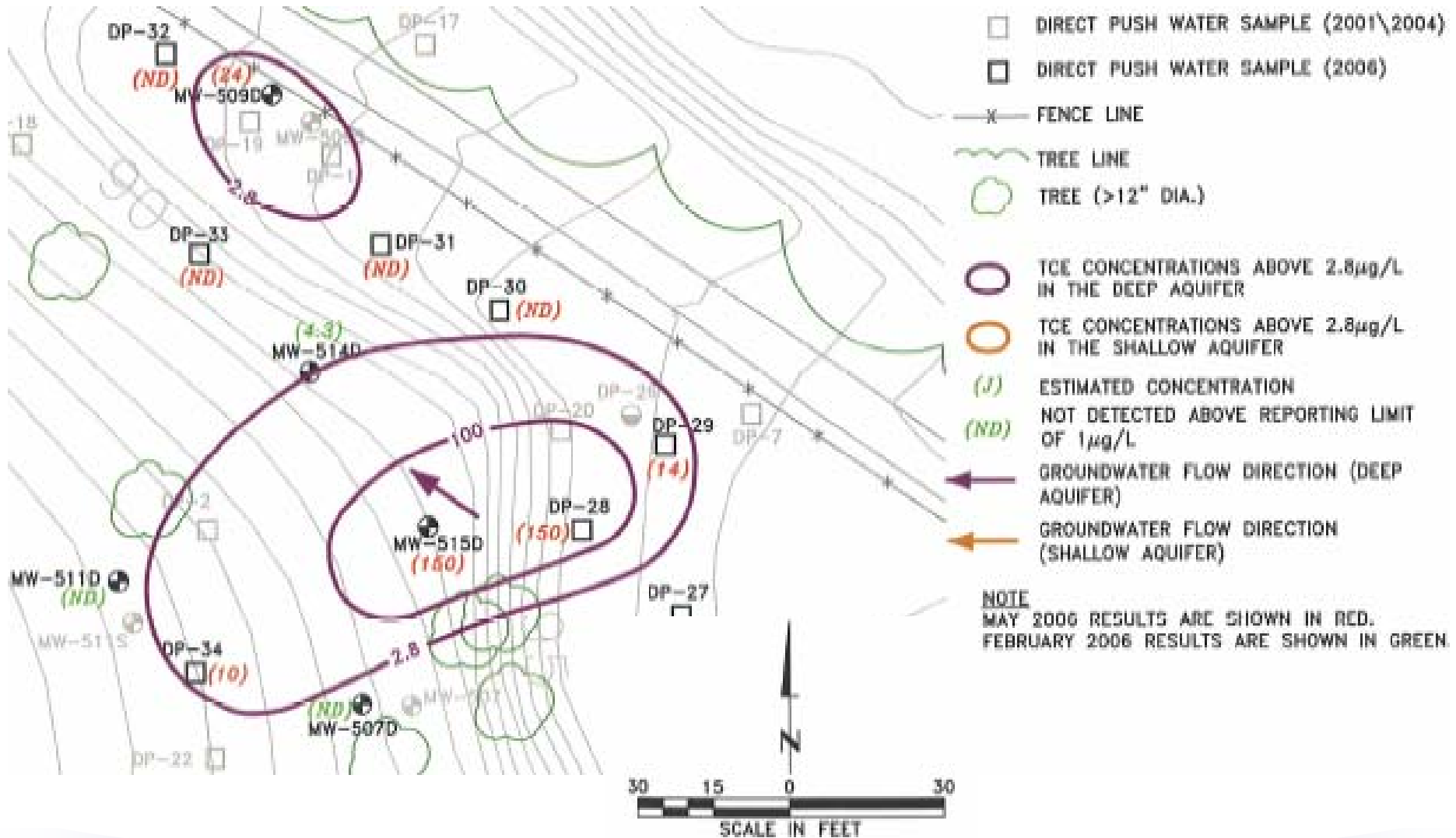


# Site Background

- Former Air Force base drum storage area
- TCE release to groundwater
- Shallow groundwater table with layers of alluvial sands and clays with varying amounts of silt and gravel content
- Hydraulic conductivity
  - shallow aquifer (10 to 20 ft bls)-0.16 ft/day to 32 ft/day
  - deep aquifer (20-30 ft bls) -1.3 ft/day to 17 ft/day
- Overall site remediation approach was developed by URS Corporation



# Site Plan TCE Plume Area





# Site Background

- 2004 - HRC used to stimulate anaerobic reductive dechlorination in the shallow and deep aquifer – Unable to close site
- Shallow aquifer maximum concentrations of 6 ppb TCE were reduced to less than 2 ppb at most monitoring points by HRC
- Shallow aquifer target redox conditions developed after 3 months and were maintained for only 6 months by HRC



# Site Background

- HRC treatment in the deep aquifer with initial concentrations of up to 140 ppb TCE were reduced at some monitoring points and were increased at others up to 230 ppb
- In Deep Aquifer Target redox conditions developed after 6 months and were maintained for only 3 months by HRC
- Site was not closed by HRC



# Consultant's Basis for Selecting HiSOC<sup>®</sup> System

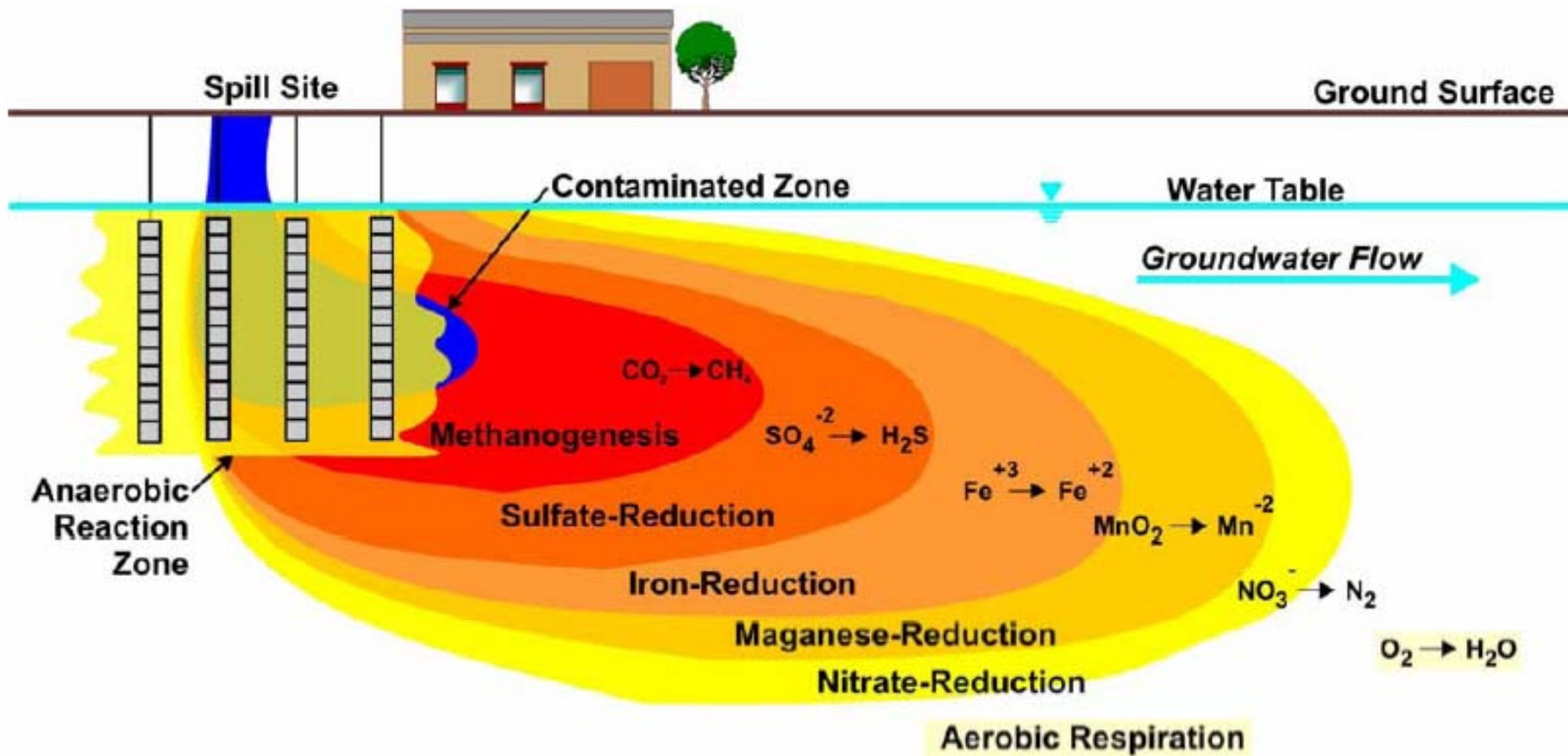
- H<sub>2</sub> infusion was selected over HRC re-injection because it is expected to be more effective at maintaining reductive conditions in the aquifer until the remedial objectives are achieved
- Pilot studies conducted at sites with similar characteristics to the site indicated that direct H<sub>2</sub> addition is effective at degrading chlorinated solvents



# Target Redox Conditions

Anaerobic dechlorination has been demonstrated under a range of reducing conditions including nitrate, iron, and sulfate reducing conditions, but the most rapid biodegradation rates, affecting the widest range of CAHs, at near methanogenic conditions (AFCEE 2004).

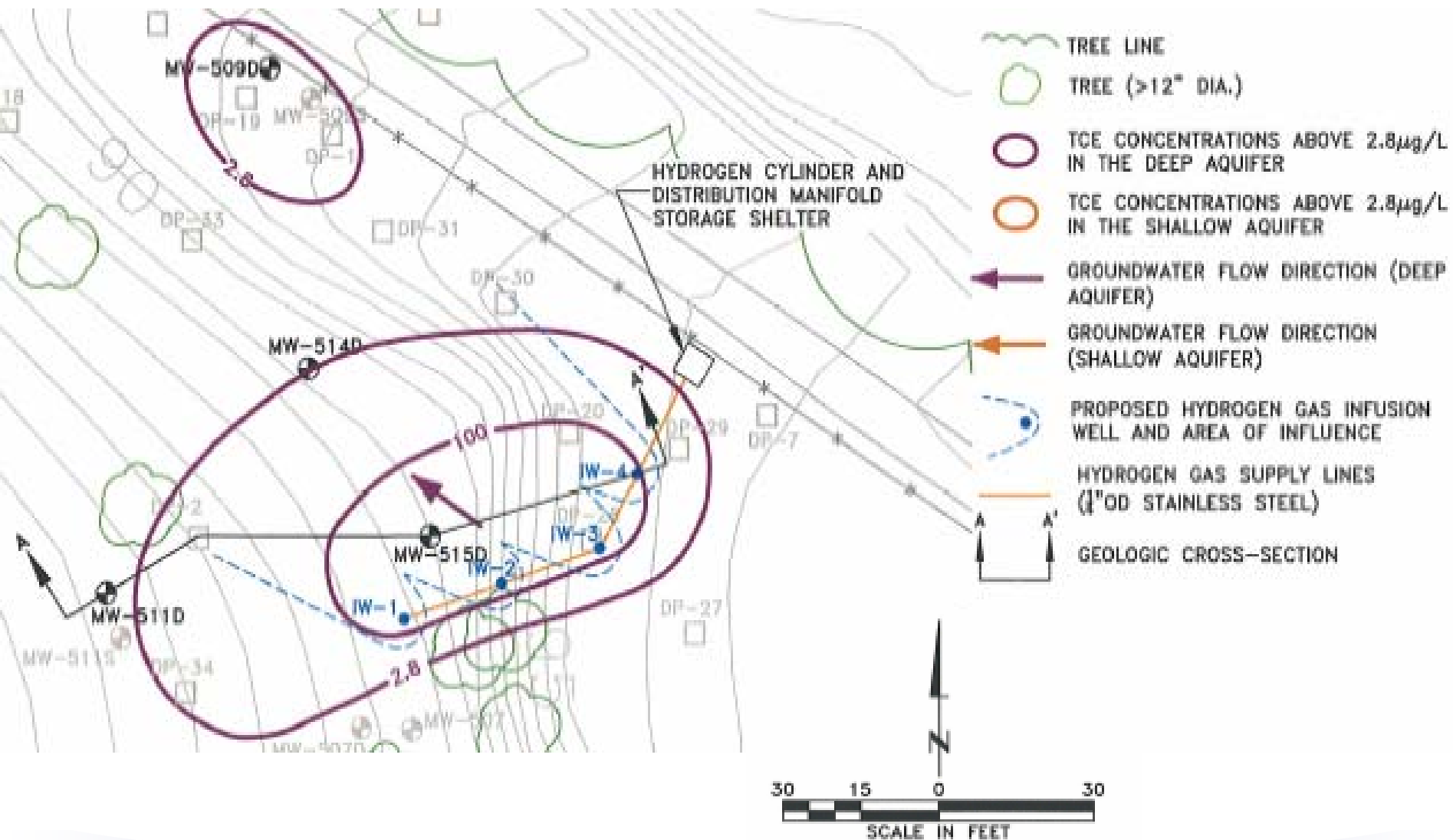
# Reducing Zones Downgradient of $H_2$ inFusion



(AFCEE 2004)



# HiSOC<sup>®</sup> Treatment Well Layout





# Installation of the 4-HiSOC<sup>®</sup> System

- **Day One:** Purchase supplies and build shelter
- **Day Two:** Install gas delivery system inside shelter, conduit, tubing, passive vents and install HiSOC<sup>®</sup>. Start system up with nitrogen.
- **Day Three:** Check for leaks, complete shelter, ground H<sub>2</sub> system, switch to hydrogen gas, install fence compound, remove debris and affix OSHA signage

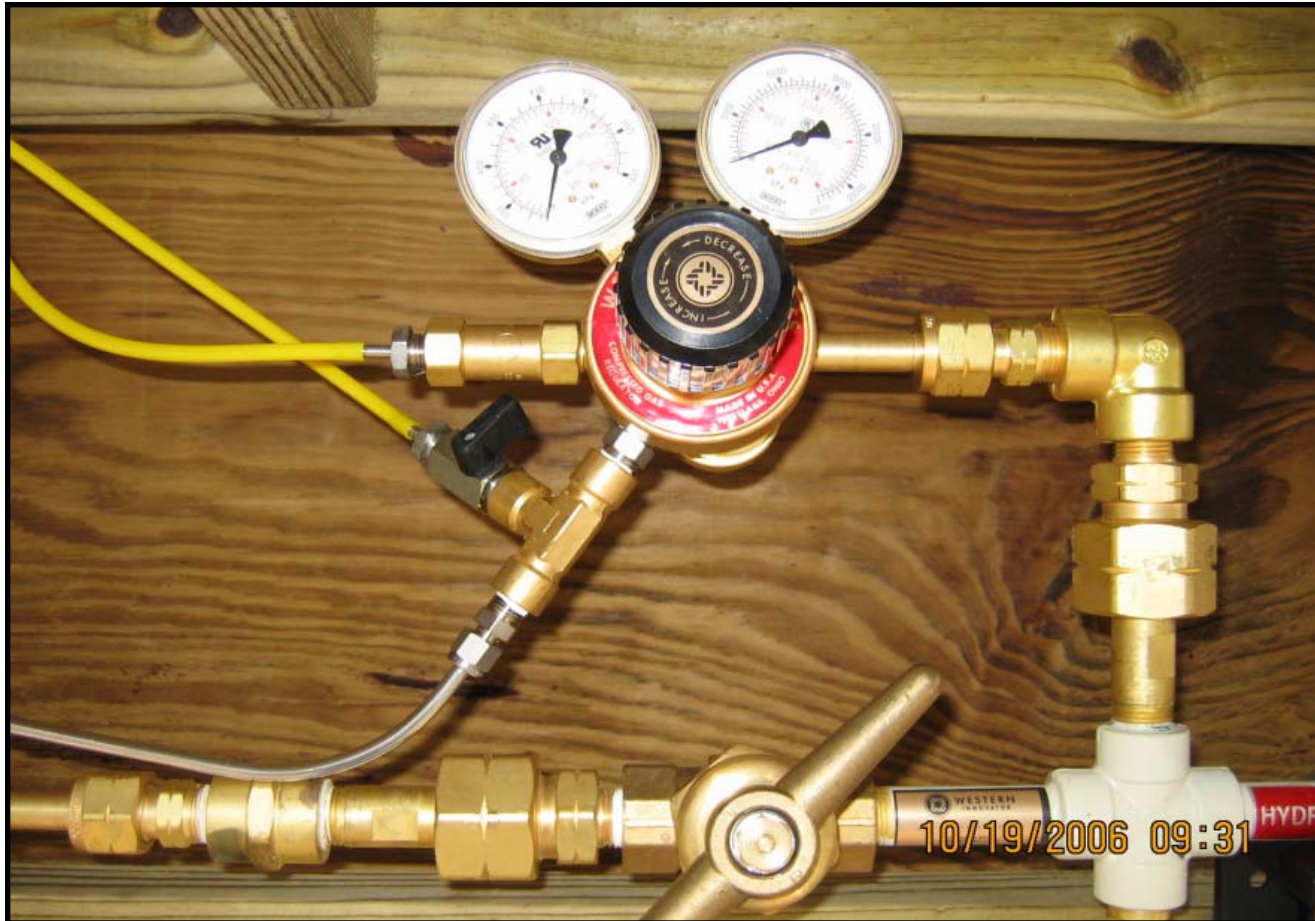


# Gas Supply Inside Shelter





# Hydrogen Regulator





# Nitrogen Purge Cylinder and Regulator





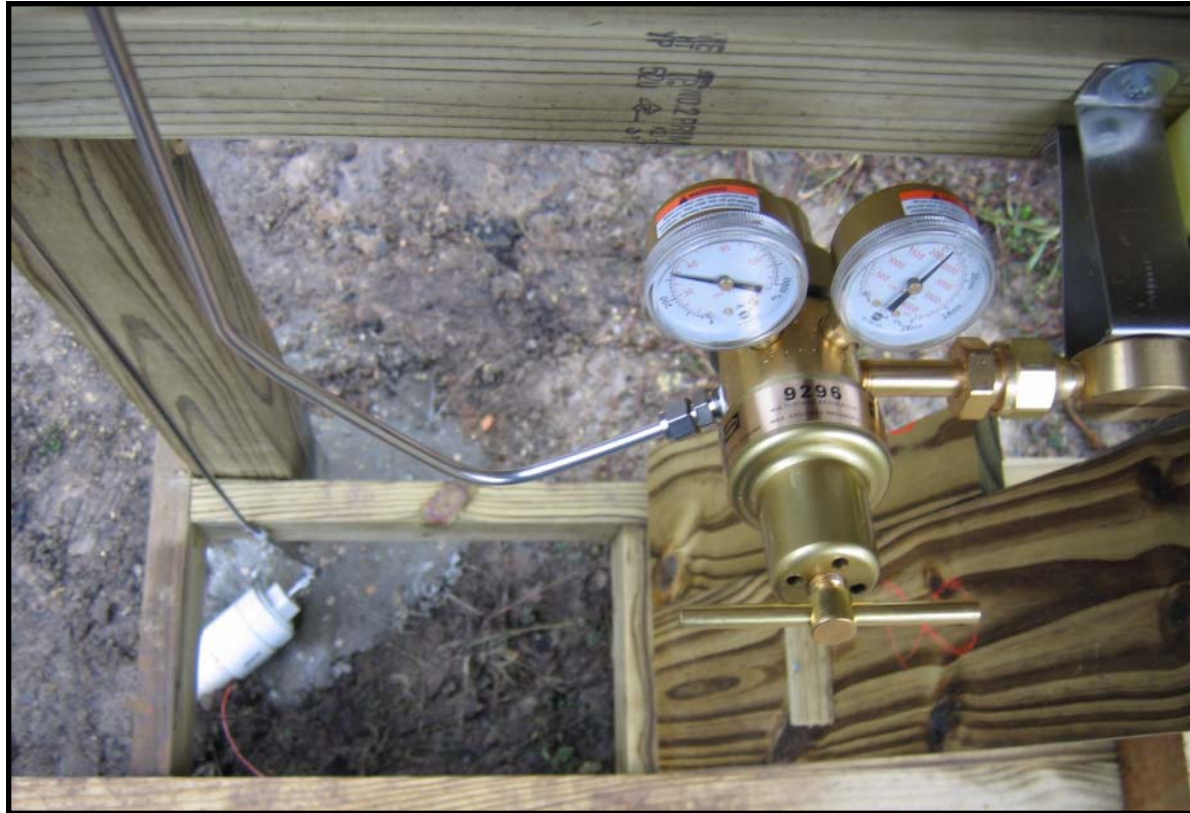
# Gas Switching Assembly

(H<sub>2</sub> valve at top / N<sub>2</sub> valve below-used for startup,  
leak testing and purging)





# Routing Valex Stainless Steel Tubing to Wellheads





# SS Tubing in PVC conduit to Injection Wells





# HiSOC<sup>®</sup> and Paflex Hose Connection





# HiSOC<sup>®</sup> installed at IW-1 (Paflex hose grounded)





# Operational HiSOC<sup>®</sup> Treatment Well H<sub>2</sub> Concentrations

Sample ID			IW2-1	IW4-1
Date Sampled			1/11/2007	1/11/2007
Dissolved H <sub>2</sub> , water matrix				
Sample Result	H <sup>2</sup>	nmol/L	570,000	200,000

- H<sub>2</sub> amended water moves into the groundwater system forming a treatment zone
- Target H<sub>2</sub> concentrations in the treatment zone are 1 to 11 nmol/L for effective reductive dechlorination (AFCEE 2004)



# Site Status

- First quarter HiSOC<sup>®</sup> treatment results show declining TCE concentrations 35% decline in concentration at the nearest downgradient monitoring well (MW-515D)
- Additional data will be collected during quarterly monitoring events